

ORIGINAL

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 2009-00317

SHEET NO. 1

Big Sandy Rural Electric Cooperative Corporation

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m)

(T)

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

(T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C 11/510

DATE OF ISSUE February 1, 2010
DATE EFFECTIVE January 28, 2010
ISSUED BY [Signature]
TITLE President and General Manager
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 1/28/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 2004-00372

Original SHEET NO. 24

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$CES(m) = ES(m) - BESF$$

c1/28/10

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over/Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]} = \underline{\hspace{2cm}} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY *Sally D. Smith*
Month / Date / Year
(Signature of Officer)

TITLE President and General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

ORIGINAL

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 2009-00317

SHEET NO. 2

Big Sandy Rural Electric Cooperative Corporation

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

(T)
(T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C115110

DATE OF ISSUE February 1, 2010
Month / Date / Year
DATE EFFECTIVE January 28, 2010
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and General Manager
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 1/28/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 2004-00372

Original SHEET NO. 25

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C1/28/10

DATE OF ISSUE March 17, 2005

Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

Month / Date / Year

ISSUED BY *Sobby D. Sexton*

(Signature of Officer)

TITLE President and General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. KY NO. 7

CANCELS P.S.C. KY NO. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2009

EFFECTIVE June 1, 2009

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2009

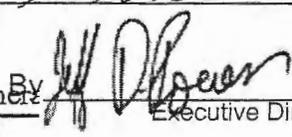
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

BY



Bobby Sexton
President and General Manager



Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 7
 Original Sheet No. 1
 Canceling P.S.C. No. 6
 Original Sheet No. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by Big Sandy RECC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by Big Sandy RECC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by Big Sandy RECC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Bobby Sexton

TITLE President

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 6/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 7
Original Sheet No. 2
Canceling P.S.C. No: 6
Original Sheet No. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Big Sandy RECC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for BSRECC and East Kentucky Power, Generation & Transmission Company.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse BSRECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

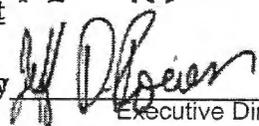
ISSUED BY Bobby Sexton

TITLE President

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 7
Original Sheet No. 3
Canceling P.S.C. No. 6
Original Sheet No. 3

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY Bobby Sexton

TITLE President

By 
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 7
 Original Sheet No. 4
 Canceling P.S.C. No. 6
 Original Sheet No. 4

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by Big Sandy RECC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by Big Sandy RECC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by Big Sandy RECC. (R)

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a. Time Differentiated Rates:

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	On-Peak	Off-Peak	On-Peak	Off-Peak
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2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

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Year	2009	2010	2011	2012	2013
Rate	\$0.04875	\$0.05186	\$0.05361	\$0.05915	\$0.05847

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE 6/1/2009

PURSUANT TO 807 KAR 5:011-
 9 (1)

ISSUED BY Bobby Sexton TITLE President
 By  Executive Director

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated August 20, 2008.

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

For Area Served
P.S.C. No. 7
Original Sheet No. 5
Canceling P.S.C. No. 6
Original Sheet No. 5

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

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Summer (May - September)

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DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Bobby Sexton

TITLE President & General Manager (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE	EFFECTIVE
<u>March 31, 2009</u>	<u>June 1, 2009</u>
PURSUANT TO 807 KAR 5:011	
<u>6/1/2009</u>	
ISSUED BY	TITLE
<u>Bobby Sexton</u>	<u>President & General Manager (1)</u>
By <u>[Signature]</u>	Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

For Area Served
P.S.C. No. 7
Original Sheet No. 6
Canceling P.S.C. No. 6
Original Sheet No. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
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DATE OF ISSUE March 31, 2009

ISSUED BY Bobby Sexton

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

DATE EFFECTIVE June 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

J. D. Beeson
Executive Director